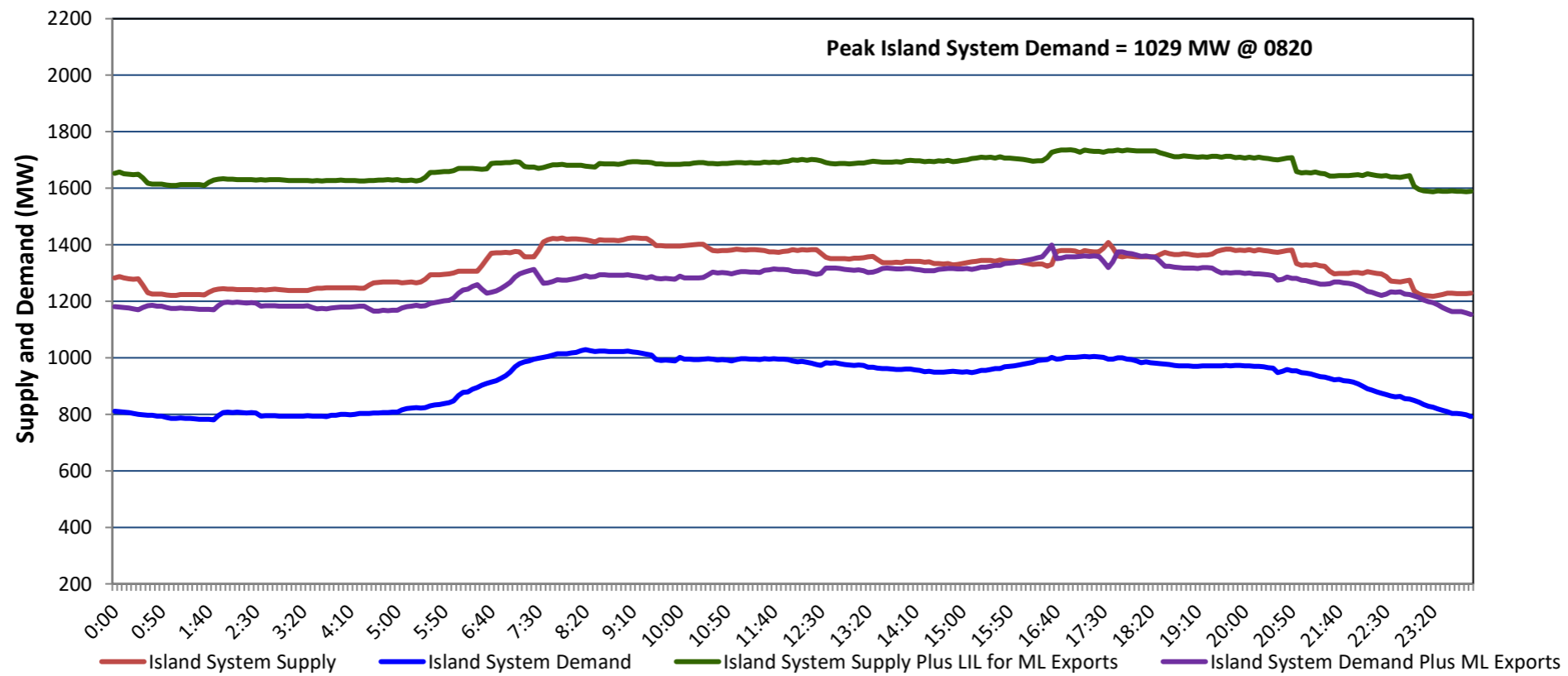


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Wednesday, May 13, 2026**

**Section 1  
Island Interconnected System - Supply, Demand & Exports  
Actual 24 Hour System Performance For Tuesday, May 12, 2026**



**Island Supply Notes For May 12, 2026**

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 1857 hours, April 17, 2026, Stephenville Gas Turbine available at 25 MW due to forced derating (50 MW).
- E As of 1527 hours, May 01, 2026, Holyrood Unit 1 available but not operating 166 MW (170 MW).
- F As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
- G As of 1052 hours, May 06, 2026, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- H As of 1052 hours, May 06, 2026, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- I As of 0806 hours, May 09, 2026, Upper Salmon Unit unavailable due to forced outage (84 MW).

**Section 2  
Island Interconnected System - Supply, Demand & Outlook**

Wed, May 13, 2026	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	1,449 MW	Wednesday, May 13, 2026	1,035	985
NLH Island Generation: <sup>3,7</sup>	930 MW	Thursday, May 14, 2026	1,045	995
NLH Island Power Purchases: <sup>5</sup>	135 MW	Friday, May 15, 2026	965	915
NP and CBPP Owned Generation:	220 MW	Saturday, May 16, 2026	975	925
LIL/ML Net Imports to Island: <sup>9</sup>	164 MW	Sunday, May 17, 2026	920	870
		Monday, May 18, 2026	950	900
7-Day Island Peak Demand Forecast:	1,045 MW	Tuesday, May 19, 2026	1,030	980

**Island Supply Notes For May 13, 2026**

- Notes:
- 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  - 2. As of 0800 Hours.
  - 3. Gross continuous unit output.
  - 4. Gross output from all Island sources (including Note 3).
  - 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  - 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  - 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  - 8. Does not include ML Exports.
  - 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3  
Island Peak Demand and Exports Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Tue, May 12, 2026	Island Peak Demand <sup>10</sup>	8:20	1,029 MW
	Exports at Peak		261 MW
	LIL Net Imports to Island		2,794 MWh
Wed, May 13, 2026	Forecast Island Peak Demand		1,035 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).